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## **Public Utilities Commission of the State of California**

### **Public Agenda 3428**

**Thursday, November 29, 2018 9:30 a.m.**

**505 Van Ness Avenue  
San Francisco, California**

#### **Commissioners**

**Michael Picker, President  
Martha Guzman Aceves  
Carla J. Peterman  
Liane M. Randolph  
Clifford Rechtschaffen**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>*

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#### **Scheduled Commission Meetings**

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b>Open to the Public</b>
Monday, November 26, 2018 (San Francisco)	Thursday, November 29, 2018 (San Francisco)
Monday, December 10, 2018 (San Francisco)	Thursday, December 13, 2018 (San Francisco)
Monday, January 7, 2019 (San Francisco)	Thursday, January 10, 2019 (San Francisco)
Monday, January 28, 2019 (San Francisco)	Thursday, January 31, 2019 (Sacramento)
Friday, February 15, 2019 (San Francisco)	Thursday, February 21, 2019 (San Francisco)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

#### **Matters of Public Interest**

**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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## **PUBLIC COMMENT**

The following items are not subject to public comment:

- All items on the closed session agenda.
- 5, 14, 51

### **Public Comment**

### **Consent Agenda**

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### **Consent Agenda - Orders and Resolutions**

1

#### **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[17024]

Res ALJ 176-3428

### **PROPOSED OUTCOME:**

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

### **ESTIMATED COST:**

- None

**Consent Agenda - Orders and Resolutions (continued)**

2

**Appeal of Legal Division Public Records Office's Disposition  
of Public Record Request #18-120**

[16829]

Res L-572

**PROPOSED OUTCOME:**

- Grants in Part and Denies in Part Appeal of Legal Division Public Records Office's Disposition of Public Record Request #18-120.

**SAFETY CONSIDERATIONS:**

- There is no impact on safety.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236827882>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3426, Item 12 10/25/2018 (Staff);

Agenda 3427, Item 8 11/8/2018 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

3

**Southern California Edison Company's Request for  
Commission Approval of a New Renewable Power Purchase  
Agreement with Wistaria Solar, LLC**

[16898]

Res E-4962, Advice Letter 3776-E filed March 29, 2018 - Related matters.

**PROPOSED OUTCOME:**

- Approves cost recovery for a long-term renewable energy power purchase agreement between Southern California Edison Company and Wistaria Solar, LLC. The power purchase agreement is approved without modification.

**SAFETY CONSIDERATIONS:**

- The power purchase agreement requires the sellers of the generation to comply with all applicable safety requirements relating to the project, including environmental laws.

**ESTIMATED COST:**

- Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=239990330>

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Agenda 3426, Item 27 10/25/2018 (Rechtschaffen);  
Agenda 3427, Item 12 11/8/2018 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

4

**Petition for Modification of Decision 14-05-033 Regarding  
Direct Current-Coupled Solar Plus Storage System**

[16915]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

**PROPOSED OUTCOME:**

- Grants, in part, petition to modify the previously adopted requirements to ensure net energy metering bill credits accrue only to net energy metering-eligible generation, applicable to large net energy metering-eligible systems paired with qualified energy storage device.
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- There are no safety impacts associated with this decision.

**ESTIMATED COST:**

- There are no cost impacts associated with this decision.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=239702734>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3427, Item 17 11/8/2018 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

5                               **Resolves a Complaint Filed by Charles Parks, et al, Against Mesa Dunes Mobile Home Estates, LLC Regarding Residential Water Rates**

[16923]

C.16-12-012

Charles Parks, Linda Salsbury, Bob Sherrill, Julie Weakley, Janet Reniere, Gary Parkinson, Richard Miller, Sharon McMahan, David Andre, Donna Andre, Allan Quist, Sheree Quist, Karen Finley, Willene Howe, Christy Atwood VanHook, Winifred Moore, Newton Hightower, Nancy Gerrard, Marc Scheible, Debbie Scheible, Cheryl Jones, Katie Phillips, Janice Elam, Jeanette Lynn, Justin Edwards, Nancy Edwards, Franchelle Ellisonn, Richard Beebe, Kathleen Beebe, Rod Goss, Howard Neely, Irene Richardson, Mark Richardson, Jayne Thurman, Charles Shapiro, Mary Ann Service, Ron Sutton, Gary Rayburn, Mary Browning, Vern Glomb, Priscilla Glomb, Annabelle Barnett, Kenneth Sikes, Debbie McDaniel, Herbert Biddle, Linda Tayman, Teresa Strange, Jim Keene, Ruben Comelli, Christine Burciagan Phil Maggio, Gail Maggio' Dawn Herrera, Steve Dimmick, Joanne Dimmick, Rodger Harmel, Sue Stanton vs. Mesa Dunes Mobile Home Estates, LLC, a California Limited Liability Company, dba Mesa Dunes Mobile Home Estates.

**PROPOSED OUTCOME:**

- Dismisses the complaint.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this proceeding.

**ESTIMATED COST:**

- There are no costs associated with this proceeding.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236009046>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)****6 Implements Senate Bill 1090 and Modifies Decision 18-01-022**

[16946]

A.16-08-006

Application of Pacific Gas and Electric Company for Approval of the Retirement of Diablo Canyon Power Plant, Implementation of the Joint Proposal, And Recovery of Associated Costs Through Proposed Ratemaking Mechanisms.

**PROPOSED OUTCOME:**

- Pursuant to newly-enacted law, provides \$85 million in ratepayer funding for a Community Impacts Mitigation Program in the San Luis Obispo area and up to \$352.1 million in ratepayer funding for employee retention bonuses for Pacific Gas and Electric Company employees at Diablo Canyon nuclear power plant.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- No direct safety impacts.

**ESTIMATED COST:**

- Up to \$225.8 million in ratepayer costs above previously-approved costs for the same programs.

(Comr Picker - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=232193652>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)****7 San Jose Water Company Rates for Years 2019, 2020, and 2021**

[16948]

A.18-01-004

In the Matter of the Application of San Jose Water Company for an Order authorizing it to increase rates charged for water service by \$34,288,100 or 9.76% in 2019, by \$14,231,800 or 3.70% in 2020, and by \$20,581,700 or 5.17% in 2021.

**PROPOSED OUTCOME:**

- Amends partial settlement between San Jose Water Company and the Office of Ratepayer Advocates.

**SAFETY CONSIDERATIONS:**

- Settlement provides adequate funds to ensure continued safe drinking water supply.

**ESTIMATED COST:**

- Customer rates will increase by approximately \$40 million over three years or an average of 3.96% per year.

(Comr Peterman - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=232379783>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

8

**Dismissing Applications Without Prejudice**

[16949]

A.17-05-007, A.17-05-008 - Related matters.

Application of Southern California Gas Company for Approval to Extend the Mobilehome Park Utility Upgrade Program. Consolidated application includes San Diego Gas & Electric Company.

**PROPOSED OUTCOME:**

- Dismisses applications without prejudice.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=232183408>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

9

**Decision on Southern California Edison Company's Proposed Rate Designs and Related Issues**

[16952]

A.17-06-030

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, and Design Rates.

**PROPOSED OUTCOME:**

- Adopts rate designs and resolves related issues for Southern California Edison Company (SCE) raised in Application 17-06-030. Approves all of the settlements filed in this proceeding and creates two main forms of rate design for SCE's non-residential customers: Option D rates and Option E rates.
- Orders SCE to prepare a model of essential usage for its residential customers, sets an interim Family Electric Rate Assistance enrollment target of 50% for SCE, and directs SCE to prepare a dimmable streetlight rate and program for the Commission's consideration in its next General Rate Case Phase II application.
- This proceeding is closed.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Peterman - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=233818732>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**Big Basin Water Company's General Rate Increase to Produce Additional Annual Revenues for Test Year 2018, to be Paid by the Ratepayers**

[16957]

Res W-5177, Advice Letter 68-W filed May 2, 2018 - Related matters.

**PROPOSED OUTCOME:**

- Grants authority under Public Utilities Code, Section 454, for Big Basin Water Company (Big Basin) to file a supplement to Advice Letter No. 68 to incorporate the rate schedules (Appendix B), and to concurrently cancel its presently effective Rate Schedules.
- The effective date of the revised rate schedule shall be 5 days after the date of filing. This advice letter shall become effective upon approval by Staff of the Water Division.
- Authorizes Big Basin to increase the Test Year 2018 water revenues by \$218,068, or 51.5%.

**SAFETY CONSIDERATIONS:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

- \$218,068, or 51.5%, for Test Year 2018, to be paid by Big Basin Water Company Ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=218999864>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

11                                      **Application of GoGo Technologies, Inc. for Order Declaring  
Applicant to be a Non-Regulated Entity; To Stay Enforcement  
Action Pending Resolution**

[16958]

A.18-06-011

Application of GOGO TECHNOLOGIES, INC. (dba GoGoGrandparent) for order declaring Applicant to be a non-regulated entity; to stay enforcement action pending resolution.

**PROPOSED OUTCOME:**

- Dismisses Application of GoGo Technologies, Inc. (dba GoGo Grandparent) for Order Declaring Applicant to be a Non-Regulated Entity; To Stay Enforcement Action Pending Resolution.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=235177619>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**Pilot Power Group, Inc.'s Appeal of a Consumer Protection and Enforcement Division Citation for Failure to Fully and Timely Comply with Resource Adequacy Filing Requirements**

[16963]

Res ALJ-356

**PROPOSED OUTCOME:**

- Denies the appeal of the citation.
- Closes K.18-05-018.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this Resolution.

**ESTIMATED COST:**

- There are no estimated cost associated with this Resolution.

(Judge Jungreis )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=230402564>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company 2018-2022 Demand Response Portfolio Policies**

[16964]

A.17-01-012, A.17-01-018 and A.17-01-019 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Demand Response Programs, Pilots and Budgets for Program Years 2018-2022. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

**PROPOSED OUTCOME:**

- Prohibits dual participation in demand response programs for all new customers, beginning immediately;
- Prioritizes third-party customers in allocating any remaining megawatts under the two percent reliability cap;
- Adopts a new document, Auto Demand Response Control Incentives Guidelines and Adopted Policies;
- Establishes a process to pursue technical refinements to the adopted guidelines and Auto Demand Response;
- Adopts a stakeholder process to develop an overall strategy proposal for battery storage;
- Adopts guidelines for pilots targeting demand response in disadvantaged communities; and
- Declines to authorize funding for additional demand response auctions.

**SAFETY CONSIDERATIONS:**

- No additional safety considerations were addressed in this decision.

**ESTIMATED COST:**

- No additional costs are authorized in this decision.

(Comr Guzman Aceves - Judge Atamturk - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=234963092>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

14

**Modified Presiding Officer's Decision on the Complaint Filed  
by GO Printing Inc. Against Pacific Gas and Electric Company**

[16974]

C.17-10-017

GO Printing, Inc., dba Express Laundry Center vs. Pacific Gas and Electric Company

(Comr Peterman - Judge Lirag)

*Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

15                                    **Extending the Port's Current Rates on an Interim Basis and  
Establishing a San Diego Unified Port District Memorandum  
Account**

[16975]

A.17-09-005

Application of San Diego Gas & Electric Company for Authority to Implement Rate Relief and Increase Spend in Support of the San Diego Unified Port District's Energy Management Plan.

**PROPOSED OUTCOME:**

- Extends the Port's current rates until a final decision.
- Establishes a memorandum account.
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- There are no safety impacts associated with this decision.

**ESTIMATED COST:**

- There are no cost impacts associated with this decision.

(Comr Picker - Judge Lau )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236009425>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

16

**Recovery of Revenue Shortfall through the California High Cost Fund – A for Calaveras Telephone Company, January 1 through April 26, 2018**

[16981]

Res T-17630 , Advice Letter 362 filed May 21, 2018 - Related matters.

**PROPOSED OUTCOME:**

- Authorizes recovery of \$77,225.03 in revenue shortfall through the California High Cost Fund-A (CHCF-A) pursuant to Ordering Paragraph 9 of Decision 18-04-006 in General Rate Case Application of Calaveras Telephone Company. The Commission recognized that the decision's April 26, 2018 effective date for new rates would render Calaveras unable to collect the full adopted revenue requirement for TY 2018 and hence it allowed recovery of the shortfall.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations with this Resolution.

**ESTIMATED COST:**

- \$77,225.03 in CHCF-A funding for Calendar Year 2018.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=234054951>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

17                                      **Certificate of Public Convenience and Necessity to Magna5 LLC**

[16982]

A.18-04-017

Application of Magna5 LLC for a Certificate of Public Convenience and Necessity to Provide Resold Competitive Local Exchange Telecommunications Services.

**PROPOSED OUTCOME:**

- Grants Magna5 a Certificate of Public Convenience and Necessity.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- None as a result of this decision.

**ESTIMATED COST:**

- None as a result of this decision.

(Comr Peterman - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=226750012>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Consent Agenda - Orders and Resolutions (continued)

18

**Revokes the Operating Authority of YLC Partners, Inc. for Failure to Comply with Licensing Requirements as Ordered in D.16-12-011**

[16983]

Res T-17624

**PROPOSED OUTCOME:**

- Revokes the Operating Authority of YLC Partners, Inc. (U-7306-C) for failure to comply with several licensing requirements as ordered in D.16-12-011.

### SAFETY CONSIDERATIONS:

- There are no specific safety issues in this resolution. However, a non-compliant carrier can be a safety risk in demonstrating disregard for following basic rules.

**ESTIMATED COST:**

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=231130881>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

19

**Proposals by Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company to Set Deadband Ranges for Determining when Changes to Time-of-Use Periods Should Occur More Frequently than Five Years Intervals**

[16984]

Res E-4948, Pacific Gas and Electric Company Advice Letter (AL) 5037-E filed March 30, 2017, Southern California Edison Company AL 3581-E filed March 30, 2017, and San Diego Gas and Electric Company AL 3064-E file April 3, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves with modifications the proposals by Pacific Gas & Electric Company's, Southern California Edison Company, and San Diego Gas & Electric Company. Direct the Investor Owned Utilities to modify their proposals via supplemental compliance Advice Letter within 30 days of the effective date of this order.

**SAFETY CONSIDERATIONS:**

- None identified.

**ESTIMATED COST:**

- No cost identified.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236900327>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**Application of PacifiCorp to Continue Energy Efficiency Programs Through 2020**

[16986]

A.17-09-010

Application of PacifiCorp, an Oregon Company, to Continue its Energy Efficiency Programs and the Surcharge to Fund Public Purpose Programs.

**PROPOSED OUTCOME:**

- Grants application to continue existing energy efficiency programs through 2020.
- Adopts several requirements applicable to PacifiCorp's administration of energy efficiency programs, consistent with the California Public Utilities Commission's energy efficiency framework for the large investor owned utilities.

**SAFETY CONSIDERATIONS:**

- There are no safety impacts associated with this proceeding.

**ESTIMATED COST:**

- Estimated annual budget is \$1.9 million.

(Comr Peterman - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236009471>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

21

**Phase 2 and 3 of the Reasonableness Review for  
Decommissioning Costs of San Onofre Nuclear Generating  
Station and Palo Verde Nuclear Generating Station**

[16987]

A.16-03-004, A.15-01-014 and A.15-02-006 - Related matters.

Joint Application of Southern California Edison Company and San Diego Gas & Electric  
Company for the 2015 Nuclear Decommissioning Cost Triennial Proceedings.

**PROPOSED OUTCOME:**

- Finds reasonable with disallowances set forth in decision, San Onofre Nuclear Generating Station (SONGS) 1 decommissioning cost estimates (DCE) and Palo Verde Nuclear Generating Station (PVNGS) DCE; find annual contributions for SONGS 1 and PVNGS at \$0.00 reasonable; adopt Milestone Frameworks and majority of proposed guiding principles; finds reasonable SONGS 2&3 decommissioning expenses subject to deferral of \$.2 million to future Nuclear Decommissioning Cost Triennial Proceeding; and finds that Utilities have complied with prior decisions.
- Closes this proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety concerns associated with this decision.

**ESTIMATED COST:**

- No new costs as expenditures found reasonable have been withdrawn from NDTs which are currently fully funded.

(Comr Guzman Aceves - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236009480>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

22

**San Diego Gas & Electric Company's 2019 Sales Forecasts**

[16989]

A.18-03-003

Application of San Diego Gas & Electric Company for Approval of its 2019 Electric Sales Forecast, Effective on January 1, 2019.

**PROPOSED OUTCOME:**

- Adopts electric sales forecasts for San Diego Gas & Electric Company (SDG&E) as recommended in joint testimony of several parties to this proceeding.
- Requires SDG&E to provide information in its next General Rate Case Phase II application to allow the Commission to approve updated sales forecasts for all classes for 2020, 2021, and 2022.
- Closes proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this proceeding.

**ESTIMATED COST:**

- There are no costs associated with this proceeding.

(Comr Guzman Aceves - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236009041>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

23

**Agreement Between Southern California Edison Company  
and Coso Geothermal Holdings, LLC to Terminate Two  
Geothermal Power Purchase Agreements**

[16990]

A.18-03-010

Application of Southern California Edison Company for Approval of the Coso Termination Agreement.

**PROPOSED OUTCOME:**

- Approves the Coso Termination Agreement, which would terminate two geothermal power purchase agreements as of January 1, 2019.
- Authorizes Southern California Edison Company to seek recovery for costs of the Coso Termination Agreement, through its 2020 and 2021 Energy Resources Recovery Account Forecast applications.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- No direct safety impacts anticipated.

**ESTIMATED COST:**

- Costs of the Coso Termination Agreement are estimated to be less than the cost of continuing the two geothermal power purchase agreements to their scheduled expiration dates.

(Comr Rechtschaffen - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236009830>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

24

**Small Class A Water Company Cost of Capital for 2019 - 2021**

[16991]

A.18-05-001 , A.18-05-004, A.18-05-005 and A.18-05-006 - Related matters.

Application of Great Oaks Water Company for an Order establishing its authorized cost of capital for the period from July 1, 2019 through June 30, 2022. Consolidated applications include Suburban Water Systems, San Gabriel Valley Water Company, Liberty Utilities (Park Water) Corp and Liberty Utilities (Apple Valley Ranchos Water) Corp.

**PROPOSED OUTCOME:**

- Approves settlement between Applicants and the Commission's Public Advocates Office fixing cost of capital for 2019-2021.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The decision raises no safety issues

**ESTIMATED COST:**

- The settlement reduces authorized cost of capital for each applicant below the currently authorized rate.

(Comr Guzman Aceves - Judge Bemserderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236009276>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

25

**Summary of Pacific Gas and Electric Company's SB 350  
Standard Review Medium- and Heavy-Duty Vehicle Charging  
Infrastructure Program Budget Authorized Pursuant to  
Decision 18-05-040**

[16994]

Res E-4966, Advice Letter 5369-E filed August 31, 2018 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company's (PG&E) Tier 3 Advice Letter 5369-E which provides a summary aligning its "FleetReady" medium- and heavy-duty electric vehicle charging infrastructure program with the budget authorized in Decision (D.)18-05-040.

**SAFETY CONSIDERATIONS:**

- There is no impact on Safety associated with this resolution.

**ESTIMATED COST:**

- This resolution does not authorize any new costs. PG&E will recover the full program cost of \$269,067,449 authorized in D.18-05-040 through distribution rates.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=237682196>

**Consent Agenda - Orders and Resolutions (continued)**

- 26                               **Addresses Pacific Gas and Electric Company's Request to  
Extend the Temporary Waiver of Electric Rule 13 for  
Applicants Affected by Northern California Wildfires, as  
Approved in Resolution E-4899**

[16996]

Res E-4968, Advice Letter 5319-E filed June 27, 2018 - Related matters.

**PROPOSED OUTCOME:**

- Approves Pacific Gas and Electric Company's request.

**SAFETY CONSIDERATIONS:**

- This Resolution may improve safety for customers who need temporary electric service.

**ESTIMATED COST:**

- This Resolution may lead to increased ratepayer costs for which PG&E may apply to be recovered in a future application.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=237694255>

**Consent Agenda - Orders and Resolutions (continued)**

27

**Southern California Gas Company's Request for Recovery of the Storage Integrity Management Program Balancing Account Balance for Calendar Years 2016-17**

[16998]

Res G-3544, Advice Letter 5253-G filed February 8, 2018 - Related matters.

**PROPOSED OUTCOME:**

- Southern California Gas Company's (SoCalGas) request to recover its Storage Integrity Management Program (SIMP) Balancing Account balance for the calendar years 2016-17 is approved.

**SAFETY CONSIDERATIONS:**

- SoCalGas SIMP Balancing Account records costs relating to the mitigation of storage well integrity or safety threats.

**ESTIMATED COST:**

- Approximately \$6.8 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238805945>

**Consent Agenda - Orders and Resolutions (continued)**

28

**Application of San Diego Association of Governments for a  
Grade-Separated Rail Crossing in the City of Solana Beach**

[17000]

A.18-04-006

Application of the San Diego Association of Governments (SANDAG) for authority to construct a San Elijo Lagoon Pedestrian Pathway underpass in the City of Solana Beach, County of San Diego.

**PROPOSED OUTCOME:**

- Grants application of San Diego Association of Governments for a grade-separated rail crossing in the City of Solana Beach, to be known as the San Elijo Lagoon underpass.
- Closes this proceeding.

**SAFETY CONSIDERATIONS:**

- The application complies with Commission safety requirements for grade-separated rail crossings.

**ESTIMATED COST:**

- Costs for construction of the San Elijo Lagoon underpass are unknown at this time.

(Comr Peterman - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=237411921>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

29

**Application of San Diego Association of Governments for a  
Grade-Separated Light Rail Crossing in the City of San Diego**

[17002]

A.18-04-005

Application of the San Diego Association of Governments for an order authorizing construction of two light-rail vehicle tracks grade separated above realigned Campus Point Drive, in the City of San Diego, San Diego County, California.

**PROPOSED OUTCOME:**

- Grants application of San Diego Association of Governments for a grade-separated light rail crossing in the City of San Diego.

**SAFETY CONSIDERATIONS:**

- The application complies with Commission safety requirements for grade-separated rail crossings.

**ESTIMATED COST:**

- Costs for construction of the grade-separated light rail crossing are unknown at this time.

(Comr Peterman - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=234285674>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

30

**Campus Communications Group, Inc. Certificate of Public Convenience and Necessity to Provide Resold and Full Facilities-Based Local Exchange Telecommunications Services Within California**

[17008]

A.18-03-017

In the Matter of the Application of Campus Communications Group, Inc. for a Certificate of Public Convenience and Necessity to Provide Resold and Full Facilities-Based Local Exchange Telecommunications Services Within California.

**PROPOSED OUTCOME:**

- Grants Campus Communications Group, Inc. a Certificate of Public Convenience and Necessity to provide resold and full facilities-based local exchange telecommunications services within California.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this proceeding.

**ESTIMATED COST:**

- There are no costs associated with this proceeding.

(Comr Rechtschaffen - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238884469>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

31                                    **Pacific Gas and Electric Company Seeks a Temporary Waiver  
of the Core Interstate Capacity Planning Range for the 2019  
and 2020 Non-Winter Period**

[17011]

Res G-3545, Advice Letter 4003-G filed August 31, 2018 - Related matters.

**PROPOSED OUTCOME:**

- Adopts Pacific Gas and Electric Company's (PG&E) requested waiver of the Core Interstate Capacity Planning Range for the 2019 and 2020 non-winter period. The utility shall file a Tier 1 advice letter to request termination of the waiver if prevailing market conditions warrant or to serve core customers reliably.

**SAFETY CONSIDERATIONS:**

- No safety impact as the request only involves PG&E's interstate pipeline capacity holdings.

**ESTIMATED COST:**

- The estimated cost savings from PG&E's proposal not to acquire the additional pipeline capacity is approximately \$3.6 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=239721304>



**Consent Agenda - Orders and Resolutions (continued)**

32

**Adopts the 2019 Revenue Requirement Determination of the California Department of Water Resources**

[17018]

R.15-02-012

Order Instituting Rulemaking to Consider the Annual Revenue Requirement Determination of the California Department of Water Resources and Related Issues.

**PROPOSED OUTCOME:**

- Adopts Department of Water Resources 2019 bond charges of \$812 million, and allocates that revenue requirement to the electric customers of Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE).

**SAFETY CONSIDERATIONS:**

- Pursuant to pub. Util. Code § 452, PG&E, SDG&E, and SCE must take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

**ESTIMATED COST:**

- \$812 million.

(Comr Rechtschaffen - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238227362>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders**

33

**Intervenor Compensation to Scott J. Rafferty**

[16474]

A.15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

**PROPOSED OUTCOME:**

- Awards Scott J. Rafferty \$33,855.00 for contribution to Decision 17-05-013. This decision authorized Pacific Gas and Electric Company's (PG&E) revenue requirement in its General Rate Case. Doctor Rafferty requested \$591,995.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$33,855.00, plus interest, to be paid by the ratepayers of PG&E.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=239694384>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3419, Item 35 7/12/2018 (Staff);

Agenda 3423, Item 28 9/13/2018 (Staff);

Agenda 3425, Item 30 10/11/2018 (Staff);

Agenda 3427, Item 24 11/8/2018 (Staff)

**Consent Agenda - Intervenor Compensation Orders (continued)**

34

**Intervenor Compensation to Clean Coalition**

[16574]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

**PROPOSED OUTCOME:**

- Awards Clean Coalition \$69,902.50 for substantial contribution to Decision D.15-09-022 and D.16-12-036. Decision 15-09-022 adopted an expanded scope, definition, and goal for the integration of distributed energy resources. Decision 16-12-036 adopted the consensus recommendations from the Competitive Solicitation Framework Working Group August 1, 2016 Report. Clean Coalition originally requested \$69,902.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$69,902.50 plus interest paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company ratepayers.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=240052124>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3418, Item 42 6/21/2018 (Staff);

Agenda 3419, Item 38 7/12/2018 (Staff);

Agenda 3422, Item 23 8/23/2018 (Staff);

Agenda 3424, Item 23 9/27/2018 (Staff);

Agenda 3426, Item 40 10/25/2018 (Staff);

Agenda 3427, Item 26 11/8/2018 (Staff)

**Consent Agenda - Intervenor Compensation Orders (continued)**

35

**Intervenor Compensation to National Asian American Coalition**

[16954]

A.17-01-020, A.17-01-021 and A.17-01-022 - Related matters.

Application of San Diego Gas & Electric Company for Approval of SB 350 Transportation Electrification Proposals. Consolidated applications include Southern California Edison Company and Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Awards National Asian American Coalition \$104,619.38 for substantial contribution to Decision 18-01-024 & 18-05-040. The Decisions pertained to proposals regarding Priority Review Transportation Electrification Projects and associated budgets of funding limits of \$20 million dollars for each of the investor-owned utility's to complete the pilot projects. The decision approves the projects proposed under the standard review process established for the proceeding. National Asian American Coalition originally requested \$114,820.88.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$104,619.38 plus interest, to be paid by Pacific Gas and Electric Company ratepayers, Southern California Edison Company ratepayers, and San Diego Gas & Electric Company ratepayers.

(Comr Peterman - Judge Cooke - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=231130775>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

36

**Intervenor Compensation to Community Environmental Council**

[16955]

A.17-01-020, A.17-01-021 and A.17-01-022 - Related matters.

Application of San Diego Gas & Electric Company for Approval of SB 350 Transportation Electrification Proposals. Consolidated applications include Southern California Edison Company and Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Awards Community Environmental Council \$12,820.00 for substantial contribution to Decision (D.)18-01-024 & D.18-05-040. The Decision pertained to proposals regarding Priority Review Transportation Electrification Projects and associated budgets of funding limits of \$20 million dollars for each of the investor-owned utility's to complete the pilot projects. The decision approves the projects proposed under the standard review process established for the proceeding. Community Environmental Council originally requested \$12,820.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$12,820.00 plus interest, to be paid by Pacific Gas and Electric Company ratepayers, Southern California Edison Company ratepayers, and San Diego Gas & Electric Company ratepayers.

(Comr Peterman - Judge Cooke - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=231131120>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

37

**Intervenor Compensation to The Utility Reform Network**

[16959]

A.17-01-020, A.17-01-021 and A.17-01-022 - Related matters.

Application of San Diego Gas & Electric Company for Approval of SB 350 Transportation Electrification Proposals. Consolidated applications include Southern California Edison Company and Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$423,063.57 for substantial contribution to Decision (D.)18-01-024 & D.18-05-040. The Decisions pertained to proposals regarding Priority Review Transportation Electrification Projects and associated budgets of funding limits of \$20 million dollars for each of the investor-owned utility's to complete the pilot projects. The decision approves the projects proposed under the standard review process established for the proceeding. TURN originally requested \$423,063.57.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$423,063.57 plus interest, to be paid by ratepayers Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peterman - Judge Cooke - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=231739515>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

38

**Dismissal of Intervenor Compensation Requests**

[16965]

I.11-06-009

Order Instituting Investigation on the Commission's Own Motion Into the Planned Purchase and Acquisition by AT&T Inc. of T-Mobile USA, Inc., and its Effect on California Ratepayers and the California Economy.

**PROPOSED OUTCOME:**

- Dismisses the intervenor compensation requests of the Center for Accessible Technology (CforAT), the National Asian American Coalition and the Latino Business Chamber of Greater Los Angeles (jointly), the Greenlining Institute (Greenlining), and the Utility Consumers' Action Network (UCAN) for lack of prosecution, because the above intervenors do not intend to further pursue their requests as a result of two California Court of Appeal decisions concerning intervenor compensation in this investigation.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- The above listed intervenors will have to return any intervenor compensation funds previously received. The prior awards which have been vacated are: \$20,286.42 to CforAT, \$42,505.15 for the National Asian American Coalition and the Latino Business Chamber of Greater Los Angeles (jointly), \$154,100.50 for Greenlining, and \$11,339.75 for UCAN.

(Comr Rechtschaffen - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=235177631>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

39

**Intervenor Compensation to Utility Consumers' Action Network**

[16977]

R.13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

**PROPOSED OUTCOME:**

- Awards the Utility Consumers' Action Network \$171,770.97, for substantial contribution to Decisions (D.) 15-09-023, D.16-11-021, D.16-06-010 and D.17-11-009. D.15-09-023 adopted tools for calculating the embedded energy in water and the avoided capacity cost associated with water savings. D.16-06-010 approved pilots by Pacific Gas and Electric Company (PG&E), Southern California Gas Company (SoCalGas), and Southern California Edison Company (SCE) to test the impact of joint delivery of energy and water data to customers on energy and water saving behaviors and a pilot by San Diego Gas & Electric Company (SDG&E) to explore technical issues associated with shared use of energy utility advanced metering communication network. D.16-11-021 approved pilots for SCE and SDG&E. D.17-11-009 granted SDG&E's Petition for Modification of Decision 16-11-021. Utility Consumers' Action Network originally requested \$164,052.58.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$171,770.97, plus interest, to be paid by the ratepayers of PG&E, SCE, SDG&E, SoCalGas, and Class A Water utilities.

(Comr Guzman Aceves - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=233814570>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

40

**Intervenor Compensation to Small Business Utility Advocates**

[16980]

A.17-01-020, A.17-01-021 and A.17-01-022 - Related matters.

Application of San Diego Gas & Electric Company for Approval of SB 350 Transportation Electrification Proposals. Consolidated applications include Southern California Edison Company and Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Awards Small Business Utility Advocates \$96,483.50 for substantial contribution to Decision 18-05-040. The decision approves the projects proposed under the standard review process established for the proceeding. Small Business Utility Advocates originally requested \$97,618.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$96,483.50 plus interest, to be paid by ratepayers Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Peterman - Judge Cooke - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=231130751>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

41

**Intervenor Compensation to Utility Consumers' Action Network**

[16985]

A.17-01-020, A.17-01-021 and A.17-01-022 - Related matters.

Application of San Diego Gas & Electric Company for Approval of SB 350 Transportation Electrification Proposals. Consolidated applications include Southern California Edison Company and Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Awards Utility Consumers' Action Network \$95,122.73 for substantial contribution to Decision 18-01-024 & 18-05-040. The Decisions pertained to proposals regarding Priority Review Transportation Electrification Projects and associated budgets of funding limits of \$20 million dollars for each of the investor-owned utility's to complete the pilot projects. The decision approves the projects proposed under the standard review process established for the proceeding. Utility Consumers' Action Network originally requested \$94,622.73.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$95,122.73 plus interest, to be paid by San Diego Gas & Electric Company ratepayers.

(Comr Peterman - Judge Cooke - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=229743654>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

42

**Intervenor Compensation to the Center for Accessible Technology**

[16993]

R.14-03-002

Order Instituting Rulemaking to Implement Registration of Third Party Natural Gas Procurement Service Providers, Known as "Core Transport Agents," pursuant to Public Utilities Code Sections 980-989.5 to Regulate non-rate matters, including Registration Standards, Complaint Resolution Practices, and Minimum Standards of Consumer Protection.

**PROPOSED OUTCOME:**

- Awards the Center for Accessible Technology \$44,482.50 for substantial contribution to Decision (D.) 14-08-043 and D.18-02-002. D.14-08-043 adopts registration standards for Core Transport Agents (CTAs) who supply residential and small commercial end-use customers (core customers) with natural gas, as well as standards for financial viability, technical and operational ability, interim standards addressing marketing practices. D.18-02-002 adopts permanent standards for CTAs to establish financial, technical and operational ability as well as consumer protections on issues identified in SB 656. The Center for Accessible Technology originally requested \$50,062.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$44,482.50, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Peterman - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=230910635>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

43

**Intervenor Compensation to The Utility Reform Network**

[17001]

R.14-03-002

Order Instituting Rulemaking to Implement Registration of Third Party Natural Gas Procurement Service Providers, Known as "Core Transport Agents," pursuant to Public Utilities Code Sections 980-989.5 to Regulate non-rate matters, including Registration Standards, Complaint Resolution Practices, and Minimum Standards of Consumer Protection.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$61,166.33 for substantial contribution to Decision (D.) 14-08-043 and D.18-02-002. D.14-08-043 adopts registration standards for Core Transport Agents (CTAs) who supply residential and small commercial end-use customers (core customers) with natural gas, as well as standards for financial viability, technical and operational ability, interim standards addressing marketing practices. D.18-02-002 adopts permanent standards for CTAs to establish financial, technical and operational ability as well as consumer protections on issues identified in SB 656. TURN originally requested \$62,096.33.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$61,166.33, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Peterman - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=230906620>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

44

**Intervenor Compensation to the Center for Accessible Technology**

[17003]

R.13-01-010

Order Instituting Rulemaking to Conduct a Comprehensive Examination of the California Teleconnect Fund.

**PROPOSED OUTCOME:**

- Awards the Center for Accessible Technology \$14,286.25 for substantial contribution to Decision (D.) 18-01-006. This decision addresses implementation issues and documentation requirements for the three-year eligibility verification process adopted in D.15-07-007 for community-based organizations participating in the California Teleconnect Fund program. The Center for Accessible Technology originally requested \$15,196.25.
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$14,286.25, plus interest, to be paid by the California Public Utilities Commission, Intervenor Compensation Fund.

(Comr Peterman - Judge Fortune - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=231951775>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda****Regular Agenda- Energy Orders**

45

**Adopting Interim Rules to Reduce Residential Customer Disconnections for California-Jurisdictional Energy Utilities**

[16988]

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

**PROPOSED OUTCOME:**

- Adopts interim rules applicable to all California-jurisdictional gas and electric utilities and are designed to reduce the number of residential customer disconnections and to improve the reconnection processes for disconnected customers.
- Imposes a cap on disconnections based on 2017 recorded levels per utility.
- Modifies existing rules regarding disconnections during extreme weather events.
- Prevents disconnections to consumers on medical baseline, life support or aged 65 or over.

**SAFETY CONSIDERATIONS:**

- Ensuring that certain protections are in place to reduce the number of disconnections will help to improve the overall safety of the consumer.

**ESTIMATED COST:**

- There may be costs associated with decision. However, it is too early in this proceeding to determine the exact amount of cost.

(Comr Guzman Aceves - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236009042>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Energy Orders (continued)**

46

**Commission's Ongoing Investigation of Pacific Gas and Electric Company's Safety Culture Following Issuance of the NorthStar Report**

[16961]

I.15-08-019

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Pacific Gas and Electric Company and PG&E Corporation's Organizational Culture and Governance Prioritize Safety.

**PROPOSED OUTCOME:**

- Directs Pacific Gas and Electric Company (PG&E) to implement the recommendations of the Commission's Safety and Enforcement Division as set forth in the NorthStar Report.
- This proceeding remains open.

**SAFETY CONSIDERATIONS:**

- Intended to improve PG&E's safety culture and practices

**ESTIMATED COST:**

- None as a result of this decision.

(Comr Picker - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=235227983>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Energy Orders (continued)**

47

**Southern California Edison Company's Application to Establish  
Wildfire Expense Memorandum Account**

[16979]

A.18-04-001

Application of Southern California Edison Company to Establish the Wildfire Expense Memorandum Account.

**PROPOSED OUTCOME:**

- Grants Southern California Edison Company's request to establish a Wildfire Expense Memorandum Account.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236009248>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



## **Regular Agenda- Energy Resolutions and Written Reports**

48

### **Commission Resolution to Establish Memorandum Accounts to Track Compensation Paid to an Officer of an Electrical or Gas Corporation Pursuant to Senate Bill 901**

[16978]

Res E-4963

#### **PROPOSED OUTCOME:**

- Requires gas and electric corporations to establish memorandum accounts to track officer compensation.

#### **SAFETY CONSIDERATIONS:**

- There is no impact on safety.

#### **ESTIMATED COST:**

- The resolution is expected to lead to reduced ratepayer costs by removing from the annual revenue requirement ratepayer funding for officer compensation.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236007285>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Regular Agenda- Water/Sewer Orders**

49

**Certificate of Public Convenience and Necessity to California Water Service Company to Serve Travis Air Force Base**

[16687]

A.17-05-022

Application of California Water Service Company for a Certificate of Public Convenience and Necessity to Provide Water Service to Travis Air Force Base and to Establish Rates.

**PROPOSED OUTCOME:**

- Denies the application of Cal Water for a Certificate of Public Convenience and Necessity (CPCN) to serve the Travis Air Force Base.
- Finds that the Commission could legally grant a CPCN, but should not because it would not serve any public purpose, since the Travis Air Force Base would be the only customer served under the terms of a contract with the US Department of Defense.
- Instead, the decision allows California Water Service Company (Cal Water) to serve the Travis Air Force Base without a CPCN but through a non-regulated affiliated company under the Commission's rules for affiliate transactions.
- Application 17-05-022 is closed.

**SAFETY CONSIDERATIONS:**

- Cal Water will be required to provide safe and reliable water service to the Travis Air Force Base under the terms of its agreement.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Peterman - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=239692855>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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**Regular Agenda- Water/Sewer Orders** (continued)

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Agenda 3422, Item 7 8/23/2018 (Rechtschaffen);  
Agenda 3423, Item 5 9/13/2018 (Staff);  
Agenda 3424, Item 5 9/27/2018 (Rechtschaffen);  
Agenda 3425, Item 5 10/11/2018 (Staff);  
Agenda 3426, Item 2 10/25/2018 (Randolph);  
Agenda 3427, Item 3 11/8/2018 (Staff)

**Regular Agenda- Water/Sewer Orders** (continued)

49A

**Commissioner Rechtschaffen's Alternate to Item 16687**

[17016]

A.17-05-022

Application of California Water Service Company for a Certificate of Public Convenience and Necessity to Provide Water Service to Travis Air Force Base and to Establish Rates.

**PROPOSED OUTCOME:**

- Conditionally approves the application of Cal Water for a Certificate of Public Convenience and Necessity to serve the Travis Air Force Base, subject to modification of one set of contract provisions to make clear the Commission's regulatory and ratemaking authority, and requires that the modified contract and a blackline reflecting changes made to the original contract be filed via a Tier 2 advice letter.
- Finds that Cal Water met its burden to show compliance with Section 1002 of the Public Utilities Code.
- Finds that transfer of the Travis Air Force Base water system to Cal Water is exempt from CEQA review.
- Requires Cal Water to file by application, rather than by advice letter, to serve areas located outside of the Travis Air Force Base.
- Authorizes Cal Water to file a supplemental advice letter to implement tariff rate schedule Potable Water Service and tariff rate schedule Service Area Map as attached to the application.
- Application No. 17-05-022 is closed.

**SAFETY CONSIDERATIONS:**

- Cal Water will be required to provide safe and reliable water service to the Travis Air Force Base under the terms of its agreement.

**ESTIMATED COST:**

- The sales price of the water system is \$1.

(Comr Rechtschaffen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238011230>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## **Regular Agenda- Orders Extending Statutory Deadline**

50

### **Order Extending Statutory Deadline**

[16966]

A.17-06-029

In The Matter of the Application of San Diego Gas & Electric Company for a Permit to Construct The TL674A Reconfiguration & TL666D Removal Project.

#### **PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding until December 28, 2019.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=231925189>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Orders Extending Statutory Deadline** (continued)

51

**Order Extending Statutory Deadline**

[16995]

C.18-01-008

Jennifer Vera Gutierrez, vs. Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Extends statutory deadline to June 9, 2019.

**SAFETY CONSIDERATIONS:**

- There are no safety impacts associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236897129>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

52

**Order Extending Statutory Deadline**

[16999]

A.17-05-022

Application of California Water Service Company for a Certificate of Public Convenience and Necessity to Provide Water Service to Travis Air Force Base and to Establish Rates.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding until March 1, 2019.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238838520>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

53

**Order Extending Statutory Deadline**

[17004]

A.16-09-001

Application of Southern California Edison Company for Authority to Increase its Authorized Revenues for Electric Service in 2018, among other things, and to Reflect that increase in Rates.

**PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding until June 3, 2019.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Roscow - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238895054>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



## **Regular Agenda- Legal Division Matters**

54

### **Emergency Resolution L-574 to Implement Federal Court Order**

[17039]

Res L-574

#### **PROPOSED OUTCOME:**

- Emergency Resolution L-574 implements the November 16, 2018 Court Injunctive Order in *MetroPCS v. Picker, et al.*, Case No. 3:17-cv-05959-SI by rescinding Resolution T-17632, which establishes the 2019 CPUC rate for the prepaid mobile telephony services surcharge, as required by the Prepaid Mobile Telephony Services Surcharge Collection Act.

#### **SAFETY CONSIDERATIONS:**

- The Commission is not aware of any safety impact of the Court Order.

#### **ESTIMATED COST:**

- Unknown.

**Regular Agenda- Legislative and Other Matters**

55                                      **2018 Legislative Outcome**  
[17034]

2018 Legislative Outcome Presentation.

**Regular Agenda- Commissioner Reports**

**Regular Agenda- Management Reports and Resolutions**

56                      **Report and Discussion on Recent Consumer Protection and Safety  
Activities**  
[17025]

**Regular Agenda- Management Reports and Resolutions** (continued)

57

[17026]

**Management Report on Administrative Activities**

**Regular Agenda- Management Reports and Resolutions** (continued)

58                                      **Consumer Protection and Enforcement Division Nick Zanjani's Report**

[16997]

Designation of Consumer Protection and Enforcement Division investigator authorized to exercise the limited powers of a peace officer within the scope of their duties as specified in Penal Code section 830.11 and Pub. Util. Code section 308.5.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=239139240>

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

59

**Conference with Legal Counsel - Application for Rehearing**

[17027]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

60                            **Conference with Legal Counsel - Application for Rehearing**  
[16830]  
C.16-12-004

DeJong Brothers Farming, Robert Winters, Trustee of the Winters Revocable Trust, Nicholas and Janie Gatzman, Trustees of the 2014 Gatzman Family Trust, and Rhett and Ashley Burgess vs. Pacific Gas and Electric Company

Disposition of the Application for Rehearing of Decision (D.) 18-01-023, filed by DeJong Brothers Farming, Robert Winters, Trustee of the Winters Revocable Trust, Nicholas and Janie Gatzman, Trustees of the 2014 Gatzman Family Trust, and Rhett and Ashley Burgess. In D.18-01-023, the Commission denied the Complaint against Pacific Gas and Electric Company (PG&E) to prevent removal of certain almond trees located on Complainants' properties. In denying the Complaint, the Commission determined existing Easements permit PG&E to enter upon and remove almond trees that may interfere with the operation of the transmission lines. The decision further prohibited the Complainants from planting almond trees or any other trees capable of growing into the vegetation clearance zone in place of those removed by PG&E.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Agenda 3426, Item 62 10/25/2018

Agenda 3427, Item 36 11/8/2018



**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Existing Litigation - Non-Federal**

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

61                      **Conference with Legal Counsel - Appeal from Presiding Officer's Decision**

[17030]

C.17-10-017

GO Printing, Inc., dba Express Laundry Center vs. Pacific Gas and Electric Company

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

**Closed Session - Federal**

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

62                      **Conference with Legal Counsel - Existing Litigation**

[16900]

FERC EL02-60-010, EL02-62-009

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

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Agenda 3426, Item 65 10/25/2018

Agenda 3427, Item 38 11/8/2018

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*



**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*